

Permit #: 20008

Date Issued: 02-10-75

County: Genery

Date Cancelled: _____

CONFIDENTIAL UNTIL: _____

Date Plugged: 2-10-75

COMMENTS:

No Ints For Logging - 02-08-81 S.T.

Start test

OCC FORMS	Date Received
1	
2	
3	02-10-75
3i	
4	02-10-75
4i	
5	
6	
7	
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data:

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐

NAME OF COMPANY OR OPERATOR Anschutz Corp DATE 2-6-75
1110 Denver Club Bldg Denver Colo 80203
 Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease <u>Don McMichael</u>	Well number <u>strat Test #4</u>	Elevation (ground) <u>888 GL</u>
WELL LOCATION (give footage from section lines) <u>1044</u> ft. from (N) <input checked="" type="checkbox"/> sec. line <u>305</u> ft. from (E) (W) sec. line		
WELL LOCATION Section <u>5</u> Township <u>63 N</u> Range <u>31 W</u>		County <u>Gentry</u>
Nearest distance from proposed location to property or lease line: <u>276</u> feet		Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: _____ feet
Proposed depth: <u>396 TO Log</u> <u>400 TD Driller</u>	Rotary or Cable tools <u>Rotary</u>	Approx. date work will start <u>2-1-75</u>
Number of acres in lease: <u>40</u>	Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>1</u> Number of abandoned wells on lease: <u>0</u>	
If lease, purchased with one or more wells drilled, from whom purchased: Name _____ Address _____		No. of Wells: producing _____ inactive _____ abandoned _____
Status of Bond Single Well <input type="checkbox"/> Amt. _____ Blanket Bond <input checked="" type="checkbox"/> Amt. <u>30,000</u>		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed. <u>comm 2-1-75</u> <u>comp 2-4-75</u> <u>Base of Drift 106</u> <u>10' samples taken</u>		
Proposed casing program: amt. size wt./ft. cem. <u>cement plug across Base Drift-Perm contact</u> <u>" " 2 ft below surface</u>		Approved casing - To be filled in by State Geologist amt. size wt./ft. cem. _____ _____ _____ _____
I, the undersigned, state that I am the <u>geologist</u> of the <u>Anschutz Corp</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. Signature <u>Henry Olsen</u>		

Permit Number: 20008Approval Date: 10 FEB 75Approved By: Wallace B. Ann

Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401

One will be returned.

☒ SAMPLES REQUIRED☐ SAMPLES NOT REQUIRED

WATER SAMPLES REQUIRED @:

FEB 10 1975

MO. OIL & GAS COUNCIL

PLUGGING DATA.

CORE HME #4. DON. McMICHAEL. S.- 63N-31W.

Plugged WITH. 3 SACKS AT 110 FT
2 SACKS AT 20 FT.

BASE OF DRIFT AT 106 FT.

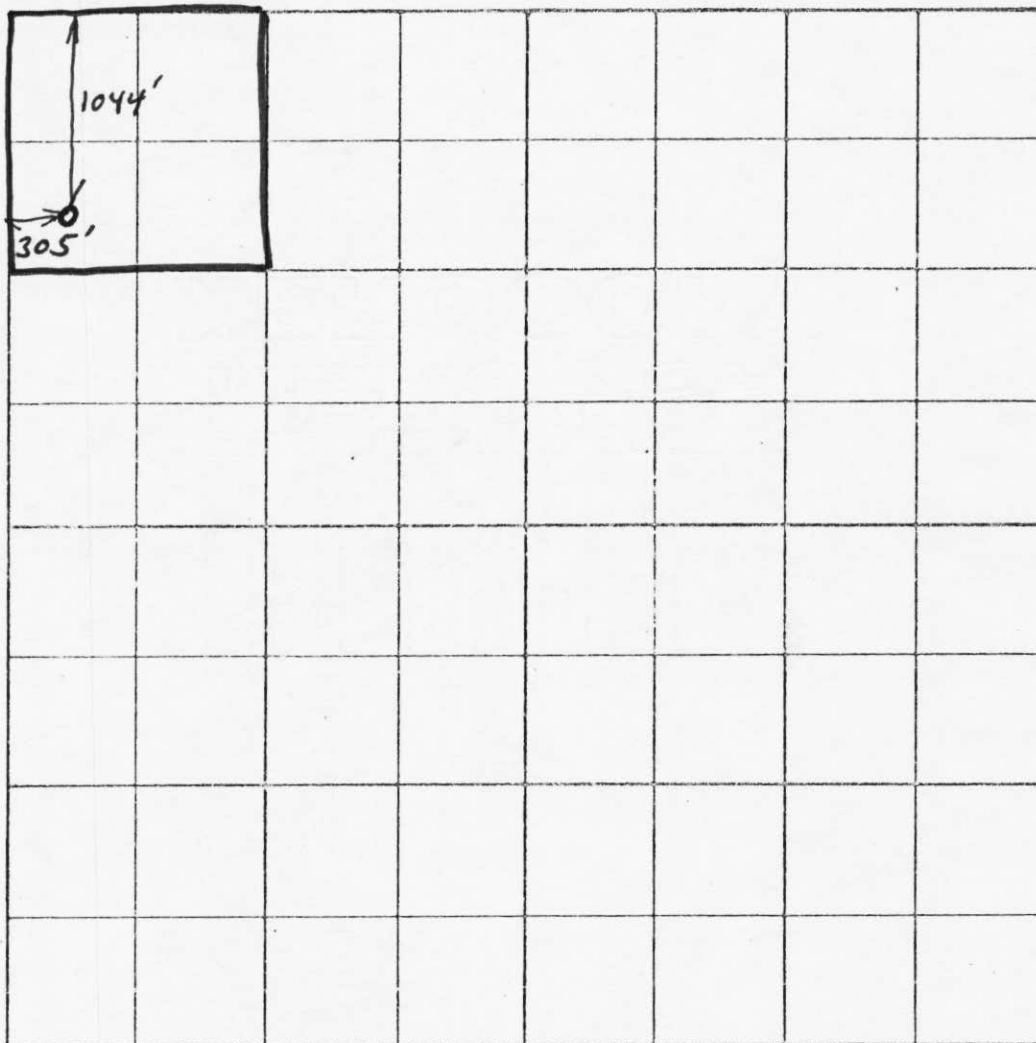
Base of Hertha at 372'

TO 395

James F Dils

FEB 10 1975

WELL LOCATION PLAT

Owner: Anschutz CorpLease Name: Don McMichael County: Gentry1044' feet from (N) 1/4 line and 305' feet from (E) 1/4 (W) line of Sec. 5 Twp. 63N Range 31WSCALE
1" = 1000'

REMARKS:

strat test #4

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

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P.O. Box 250 Rolla, Mo. 65401
One will be returned.

RECEIVED
FEB 10 1975
MO. OIL & GAS COUNCIL

(SEAL)

Registered Land Surveyor

HYDROCARBON SURVEY

Jack H. Heathman — James F. Ralstin
Geologists

627 UNION CENTER BUILDING • WICHITA, KANSAS 67202 • TELEPHONE (316) AM 7-3234

- | | | | |
|-----|-----------|------------|---|
| #1 | AUSTIN. | 7-63N-31W | 1000'S + 400'W of center of E Line. |
| #2. | PILE. | 12-63N-32W | 2275'E + 1080'S of NW corner |
| #3 | MESSNER | 16-63N-31W | 730'S + 50'E of center of N. Line |
| #4 | McMichael | 5-63N-31W | 1044'S + 305'E of NW corner. |
| #5 | EIBERGER | 20-61N-32W | 48'S + 135'W of NE corner |
| #6 | SINAPP | 28-61N-32W | 350'S + 380'E of center of West Line. |
| #7 | JAMESON | 19-61N-32W | 230'S + 110'E of center of North Line. |
| #8 | COLVIN | 14-64N-29W | 90'N + 630'W of center of (West + North) Line |
| #9 | WILLIAMS | 36-65N-29W | 1650'S + 190'E of North west corner |

This is the list of Locations for the Anschutz strat tests.
These samples are included in this shipment.

James F. Ralstin

RECEIVED
MAR 22 1975
MO. OIL & GAS COUNCIL



THE
ANSCHUTZ
CORPORATION

1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-573-5665

RECEIVED

DEC 20 1976

MO. OIL & GAS COUNCIL

February 11, 1975

FOREST CITY BASIN

Strat Test Program

Hole #4

Don McMichaels
1044'S & 305'E of NW_c Sec 5 T63N-R31W
El 888 GL TD 400' B/Drift 106 BKc 372
(+516)
Commenced 2-1-75 Comp. 2-5-75
Plugs at 110' (3 sx) & surface (2 Sx)

Hole #1

Mary A. Austin
1000'S & 400'W of center of E line Sec T63N-R31W
El ~~870~~ GL TD 400' B/Drift 57' BKc 365 (+505)
Commenced 2-6-75 Comp. 2-8-75
Plugs at 65' (3 sx), 20' (2 sx)

Well #4 #4211-X Don McMichael

1044 FT South and 305 FT EAST of NW corner Section 5-T63N-R31W

ELEVATION: ground level 888.

TOTAL Depth 400 FT.

Log TOTAL Depth 396. FT.

Commenced Drilling FEB 1 1978

Completed Drilling FEB 4 1978

BASE of DRIFT 106